



CITY OF ST. MARYS

P.O. Box 130
St. Marys, Kansas 66536
785-437-2311
Fax: 785-437-2354

April 18, 2012

Mr. David Neumayer
Power Marketing Manager
Western Area Power Administration
Rocky Mountain Region
5555 E. Crossroads Blvd.
PO Box 3700
Loveland, CO 80539-3003

Dear Mr. Neumayer:

Pursuant to the Energy Planning and Management Program (EPAMP), the City of St. Marys, Kansas is submitting its initial Small Customer Plan (SCP), in order to meet the objectives of Section 114 of the Energy Policy Act of 1992 (EPAct). The SCP was reviewed by the St. Marys City Commission at its Tuesday, April 17, 2012 City Commission meeting.

Also, I would like to thank Bob Langenberger for his several reviews of our SCP.

Sincerely,

Maurice Cordell
City Manager
St. Marys, Kansas

SMALL CUSTOMER PLAN (SCP)

Western Area Power Administration's (Western) customers must comply with the requirements of the Energy Planning and Management Program (EPAMP (10 CFR Part 905)) to meet the objectives of Section 114 of the Energy Policy Act of 1992 (EPAAct). A Western customer is any entity that purchases firm capacity with or without energy, from Western under a long-term firm power contract. Approved customers may submit a Small Customer Plan (SCP) as an alternative to submitting an Integrated Resource Plan (IRP) to meet the objectives of Section 114 of EPAAct.

Small customer plans must consider all reasonable opportunities to meet future energy service requirements using demand-side management techniques, new renewable resources and other programs that will provide retail consumers with electricity at reasonable cost, and minimize, to the extent practicable, adverse environmental effects. *(See 10 CFR § 905.15 (b)).*

Who May Use this Form:

Utilities with total annual energy sales and usage less than 25 GWh, as averaged over the preceding five (5) years, and end-use customers may be eligible to submit a Small Customer Plan to meet the objectives of Section 114 of EPAAct. Small customers may submit a request to Western to submit a SCP instead of an IRP. Requests for small customer status from electric utilities must include data on total annual sales and usage for the five (5) years prior to the request. Requests from end-use customers must only document that the customer does not purchase electricity for resale. Western will respond to small customer status requests within 30 days of receiving the request.

Completing This Form:

To meet the SCP reporting requirement, complete this form in electronic format in its entirety. Unaddressed items will be deemed incomplete and the SCP may not be eligible for approval. All of the data fields in this form automatically expand. Additional information may be attached to and submitted with this report. Western reserves the right to require supporting back-up materials or data used to develop this report. If there is any conflict between this form and the requirements defined in EPAMP, the requirements in EPAMP shall prevail.

Submit the completed report with a cover letter to:

Attention: Power Marketing Manager
Western Area Power Administration
Rocky Mountain Region
5555 E. Crossroads Blvd.
P.O. Box 3700
Loveland, CO 80539-3003

EPAMP Overview

The Energy Planning and Management Program (EPAMP) is defined in the Code of Federal Regulations in Title 10, Part 905 (10 CFR 905). The purposes of EPAMP are to meet the objectives of the Energy Policy Act of 1992 (EPAAct) while supporting integrated resource planning; demand-side management, including energy efficiency, conservation, and load management; and the use of renewable energy.

EPAMP was initially published in the Federal Register at 60 FR 54714 on October 20, 1995, and revised in 65 FR 16795 on March 30, 2000, and 73 FR 35062 on June 20, 2008. 10 CFR § 905.11 defines what must be included in an IRP and 10 CFR § 905.15 defines the requirements of the small customer plan alternative.

Western's Energy Services Web site (www.wapa.gov/es/irp) provides extensive information on integrated resource planning and reporting requirements. If you have questions or require assistance in preparing your SCP, contact your Western regional Energy Services representative.

SCP Content

Cover Page.....	Customer Name & Contact Information
Section 1.....	Utility/Customer Overview
Section 2.....	Energy Use and Load Forecast
Section 3.....	Existing Supply-Side Resources
Section 4.....	Existing Demand-Side Resources
Section 5.....	Future Resource Planning
Section 6.....	Action Plan
Section 7.....	Signatures and Approval

SMALL CUSTOMER PLAN (SCP) 5-Year Plan

Customer Name:
City of St. Marys

SCP History: Check one as applicable.	
<input checked="" type="checkbox"/>	This is the submitter's first SCP submittal.
<input type="checkbox"/>	This submittal is an update/revision to a previously submitted SCP.

Reporting Dates:	
SCP Due Date:	May 1, 2012
Annual Progress Report Due Date:	TBD

Customer Contact Information: Provide contact information for your organization. The contact person should be able to answer questions concerning the SCP.	
Customer Name:	City of St. Marys
Address:	200 S. 7 th Street
City, State, Zip:	St. Marys, Kansas
Contact Person:	Maurice Cordell
Title:	City Manager
Phone Number:	785-437-2311
E-Mail Address:	citymanager@oct.net
Website:	www.smks.info

Type of Customer: Check one as applicable.	
<input checked="" type="checkbox"/>	Municipal Utility
<input type="checkbox"/>	Electric Cooperative
<input type="checkbox"/>	Federal Entity
<input type="checkbox"/>	State Entity
<input type="checkbox"/>	Tribal
<input type="checkbox"/>	Irrigation District
<input type="checkbox"/>	Water District
<input type="checkbox"/>	Other (Specify):

SECTION 1**UTILITY/CUSTOMER OVERVIEW****Customer Profile:**

Enter the following data for the most recently completed annual reporting period. Data may be available on form EIA-861, which you submit to the U.S. Energy Information Administration (EIA).

Reporting Period	
Reporting Period Start Date (mm/dd/yyyy)	12/16/10
Reporting Period End Date (mm/dd/yyyy)	12/20/11
Energy Sales & Usage	
Energy sales to Ultimate End Customers (MWh)	18,923
Energy sales for Resale (MWh)	0
Energy Furnished Without Charge (MWh)	154
Energy Consumed by Respondent Without Charge (MWh)	1,076
Total Energy Losses (MWh entered as positive number)	1,744
Total Energy Usage (sum of previous 5 lines in MWh)	21,850
Peak Demand (Reporting Period)	
Highest Hourly Summer (Jun. – Sept.) Peak Demand (MW)	6.278
Highest Hourly Winter (Dec. – Mar.) Peak Demand (MW)	4.164
Date of Highest Hourly Peak Demand (mm/dd/yyyy)	8/2/11
Hour of Highest Hourly Peak Demand (hh AM/PM)	3:00 PM
Peak Demand (Historical)	
All-Time Highest Hourly System Peak Demand (MW)	6.355
Date of All-Time Hourly System Peak Demand (mm/dd/yyyy)	8/9/10
Hour of All-Time Hourly Peak System Demand (hh AM/PM)	3:00 PM
Number of Customers/Meters (Year End of Reporting Period)	
Number of Residential Customers	885
Number of Commercial Customers	182
Number of Industrial Customers	6
Other (Specify):	N/A

Customer Service Overview:

Describe your customer service territory and the services provided. Include geographic area, customer mix, key customers and significant loads, peak demand drivers, competitive situation, and other significant or unique aspects of the customer and/or service territory. Provide a brief summary of the key trends & challenges impacting future resource needs including population changes, customer growth/losses, and industrial developments.

The City of St. Marys, Kansas sits halfway between Manhattan and Topeka in the U.S. Highway 24 corridor, and provides water, sewer, electrical, and refuse service to its population of 2,627, as well as to a few residential and commercial customers immediately outside of its corporate limits. In 2011, the city had 1,073 electrical meters, broken down as follows: 885 residential, 182 commercial, and 6 industrial, having an aggregate consumption of 18,923,314 kWh's, with its four largest customers (cabinet factory, public school district, private school, and grocery store) consuming approximately 1/3 of that total.

An analysis of the electric fund's sales for 2011 indicates that 51% of the total MWH's sold (9,726) was to commercial customers, whereas 49% (9,197) was sold to residential customers. This is common, as during fifteen of the last eighteen years the residential to commercial consumption ratio has been either 50-50 or 51-49, with commercial consumption overtaking residential consumption in 1997. Moreover, a recent review of the electrical rate structure revealed that "...overall cost recovery levels are virtually the same for both residential (102.5%) and commercial (102.0%) customer classes, it appears that the rates currently in existence are reasonably fair and equitable. It does not appear that any customer class is subsidizing another."

A June 9, 2000, Topeka Capital Journal article cited a Kansas State University economist's opinion that St. Marys was an "economic giant," since several of its businesses have a relatively large workforce and a regional or national market for its products or services. However, since that time several of the businesses cited in the article have encountered hardship, due only in part to overriding economic conditions, which have led to a significantly reduced workforce and less economic output. As a result, commercial electrical consumption decreased from a high of 9,255 MWH in 2004 to 8,400 MWH in 2009, or 7%. Commercial consumption increased 2.71% during 2009 and 12.93% during 2010, which resulted in 9,744 MWH of consumption, a 5.3% increase over the previous high of 9,255 MWH in 2004. There was a marginal decrease of 0.18% from 2010 to 2011.

According to the city's comprehensive plan, 92% of the residential structures are single-family dwellings. A recent inventory indicated that there were only fifteen vacant single-family residential lots remaining within the city, some of which may be unbuildable due to the recently proposed Flood Insurance Rate Map. Complicating matters further, the city has not annexed any territory since 1993, and there are limited prospects for future annexation. Also, the city's electrical service territory is limited, and in 2011 the city surrendered a small piece of its territory to Westar Energy, as a proposed six lot subdivision crossed over into the city's territory. In 2005, when commercial consumption began its four year decline, residential consumption increased 8.23%, but was followed by a 5.38% decline the following year. Since 1998, residential consumption has shown to be less consistent than commercial consumption.

From 2000 to 2010 the population of the city increased from 2,198 to 2,627, or by 19.5%, with at least marginal increases anticipated during the resources planning period. Lack of buildable lots will likely stymie any future long-term residential growth;

however, there is reasonable opportunity for steady commercial growth, as there are twenty-five lots available in the Sandy Hook Industrial Park. Overall, marginal growth in electrical consumption and population are likely.

Weather is the primary factor in determining the electrical peak load, with the summer cooling load driving the peak of the system. (July and August are typically the warmest months.)

Electricity Utility Staff & Resources:

Summarize the number of full-time equivalent employees by primary functions such as power production, distribution, and administration. Describe any resource planning limitations, including economic, managerial, and/or resource capabilities.

The utility department consists of seven fulltime and one part-time seasonal employee, all of which are used to maintain the electrical distribution system, read meters, and perform other departmental duties as needed (including maintaining the water and sewage systems). The employment costs for these employees are charged to the water, sewer, and electric funds, based upon the percentage of time that each employee works for each utility. For instance, fifty percent of the utility department's mechanic's salary is charged to the electric fund, with the remaining fifty percent spread equally to the water and sewer funds. In addition, a portion of the salaries of five administrative employees' are also charged to the various utility funds for performing billing and cash flow activities, and are based upon the aforementioned methodology. The Kansas Power Pool performs the load forecasting for the utility, as well as providing other technical expertise as needed. Overall, the utility has limited staff and financial resources to dedicate to the resource planning process.

SECTION 2**ENERGY USE AND FORECAST****Peak Demand and Energy Use for Previous Five (5) Years:**

Enter the peak system demand and total annual energy use for the preceding five (5) reporting years. For total energy, include retail sales, energy consumed or provided without charge, and system losses. (See 10 CFR § 905.15 (b) (3) (iii)).

Reporting Year	Peak Demand (MW)	Total Energy (MWh)
2007	4.854	21,017
2008	6.105	19,909
2009	5.714	19,611
2010	6.355	21,568
2011	6.278	21,849

Future Energy Services Projections:

Provide a load forecast summary for the next five (5) years; **and** provide a narrative statement describing how the load forecast was developed. Discuss any expected future growth. If applicable, you may attach a load forecast study and briefly summarize the results in this section. (See 10 CFR § 905.15 (b) (3) (iv)).

Load Forecast:

Reporting Year	Peak Demand (MW)	Total Energy (MWh)
2012	6.275	21,850
2013	6.306	21,959
2014	6.338	22,069
2015	6.370	22,179
2016	6.401	22,290

Narrative Statement:

The utility's load forecasting is performed by the Kansas Power Pool. As indicated above, the utility is anticipating limited growth.

SECTION 3

EXISTING SUPPLY-SIDE RESOURCES

Existing Supply-Side Resource Summary:

Provide a general summary of your existing supply-side resources including conventional resources, renewable generation, and purchase power contracts (including Western Area Power Administration contracts). Describe the general operation of these resources and any issues, challenges, or expected changes to these resources in the next five (5) years.

The utility's electric energy sources consist entirely of purchased power, as it has no generation facilities, and since 2007 has been a member of the Kansas Power Pool (KPP). With the exception of the 2.575 MW available annually from the Western Area Power Administration, the utility obtains all of its requirements through long-term contracts facilitated by the KPP. The KPP's energy portfolio consists of a mix of coal, natural gas, diesel, and hydro power. The longest term power contract (KPP Designated Network Resource) is set to expire in 2032, whereas the shortest term contract, with the Bowersock hydro power plant in Lawrence, Kansas, expires in 2014. In 2005, the utility began an upgrade to its distribution system. The plans originally included a new distribution substation, various new poles and dual-voltage transformers, replacement of wire, with the goal of converting the voltage from 2,400 to 7,200 for the entire distribution system. The voltage conversion was eventually scaled back to just the industrial park. In 2011, the debt incurred as a result of the upgrade was retired, freeing up \$147,000 a year to possibly fund an upgrade of the substation to handle transforming, which would eliminate the monthly distribution facility charge of \$2,476 paid to Westar Energy.

Note: St. Marys signed a guaranty agreement associated with the 50 MW Jeffery Energy Center agreement through Westar Energy. At that time, KPP members only had two year contracts with KPP, thus Westar Energy would not sign a 10 year agreement, without each member signing a guaranty. The purpose of this agreement was to give Westar the authority to require St. Marys to pay for 1.4 MW's or 2.8% of the 50 MW allocation should KPP not pay for it. Should KPP dissolve, the agreement simply says that Westar and St. Marys will determine if it makes sense to continue to supply this 1.4 MW's of JEC to St. Marys. (A recent agreement extended the utility's membership in the KPP for 20 years.)

Existing Generation Resources:

List your current supply-side resources, including conventional resources and renewable generation. If you do not own any generating resources, insert N/A in the first row. Insert additional rows as needed.

Resource Description (Identify resources as base load, intermediate, or peaking)	Fuel Source	Rated Capacity (MW)	In-Service Date (Year)	Estimated Expiration/Retirement Date (Year)
N/A				

Existing Purchase Power Resources:

List your current purchase power resources. Define whether the contract provides firm service, non-firm service, all requirements or another type of service. Include Western Area Power Administration resources. If applicable, include a summary of resources that are under a net metering program. Insert additional rows as needed.

Resource Description	Fuel Source (If applicable)	Contracted Demand (MW)	Type of Service (Firm, Non-firm, Requirements, Other)	Expiration Date (Year)
Kansas Power Pool (KPP)	various	308.722	Full Requirements	2032
WAPA	hydro	2.575	Firm	2024

SECTION 4**EXISTING DEMAND-SIDE RESOURCES**

Demand-side programs alter a customer's use pattern and include energy conservation, energy efficiency, load control/management, education, and distribution system upgrades that result in an improved combination of energy services to the customer and the ultimate consumer.

Existing Demand-Side Resources:

List your current demand-side programs, including energy conservation, energy efficiency, load control/management, education, or maintenance plans, or system upgrades. Programs may impact the utility distribution system, municipally owned facilities, and/or end-user energy consumption. Refer to Section 6 of this form for a list of example programs. Insert additional rows as needed.

Program Description	Estimated Program Savings (MW and/or MWh if known) (Include annual impact and impact over the life of the program if known.)
Street Lights – been replacing street lights with LED	uncertain
Installed Variable Frequency Drives (VFD) to better regulate the blowers at the sewage treatment plant.	uncertain

SECTION 5

FUTURE RESOURCE PLANNING

Future Resource Planning:

Describe how your organization plans to meet its future energy service requirements and provide retail consumers with electricity at a reasonable cost. (See 10 CFR § 905.15 (b) (1)).

The utility intends to remain as a member of the Kansas Power Pool and participate in energy contracts as needed. For example, the utility recently agreed to help the KPP facilitate the purchase of a 40-MW ownership share of the 650-MW natural gas-fired combined-cycle electricity generation facility known as Dogwood Energy, LLC. Originally the Utility could withdraw from the KPP with two years notice; however, a recent agreement extended membership for 20 years.

Demand-Side Management Techniques and Renewable Energy Resources:

As a Western customer, you are required to have a planning process that considers all reasonable opportunities to meet future energy services requirements using demand-side management (DSM) techniques and renewable energy resources that provides retail consumers with electricity at reasonable cost. DSM is the planning, implementing, and monitoring of utility activities designed to encourage retail customers to modify patterns of electricity usage, including the timing and level of electricity demand.

Describe how your planning process has considered and meets this requirement.

(See 10 CFR § 905.15 (b) (1)) and (See 10 CFR § 905.15 (b) (3) (v)).

Utility management reviewed the following demand-side management techniques: peak shaving, strategic load growth, strategic conservation, flexible load shape, valley filling, and load shifting. Peak shaving is not possible as the utility does not have any generation capacity, nor is it allowed within the KPP. With the exception of load shifting, none of the other abovementioned concepts appear to be feasible for a utility this size. Load shifting, which is the process of making changes to the city's peak by moving some of the load to off peak hours, seems to be a plausible option. It could be achieved via discussions with the utility's larger customers regarding their energy usage at certain times of the day. This is not currently being discussed. Another option would be to simply increase the demand charge, which is currently being discussed. The utility has been taking steps to decrease its energy consumption by installing variable frequency drives in its sewer plant, as well as replacing the older style street lights with LED lights.

Environmental Effects:

As a Western customer, you are required to have a planning process to meet future energy service requirements that minimizes, to the extent practical, adverse environmental impacts. Describe how your planning process has considered and meets this requirement. Include a discussion of policies you conform with or adhere to, and resource decisions that have minimized or will minimize environmental impacts by you and/or your wholesale electricity supplier(s).

(See 10 CFR § 905.15 (b) (2)) and (See 10 CFR § 905.15 (b) (3 (v)).

Since 2007, the utility has been purchasing nearly all of its energy through the KPP. The KPP's energy portfolio includes the renewable source of energy from Bowersock (Lawrence, Kans.) By making arrangements to take delivery of its WAPA allocation the utility is becoming less dependent upon fossil fuel resources.

SECTION 6**ACTION PLAN****Action Plan Summary:**

Describe the high-level goals objectives that are expected to be met by the implementation of this SCP within the 5-year resource planning period. Include longer term objectives and associated time period(s) if applicable. (See 10 CFR § 905.15 (b) (3) (vi)).

The utility will continue to investigate ways to reduce its energy consumption, improve its distribution system, as well as consider participation in the energy efficiency programs available through the KPP.

Specific Actions:

List specific actions you will take to implement your plan over the 5-year planning horizon.

New Supply-Side Resource Acquisitions:

List new resource options your organization is planning to implement, investigate, or pursue in the next five years. Include conventional generation, renewable resources, net metering programs, and purchase power contracts.

With the exception of its WAPA allotment, the utility purchases all of its power through the KPP. Unless there is new membership, the KPP is not planning on investigating or needing to acquire new resources.

New Demand-Side Programs & Energy Consumption Improvements:

List energy efficiency, energy conservation, and load management programs your organization is planning to implement or evaluate in the next five years. Include key milestones to evaluate the progress of each program. Insert additional rows as needed.

Example programs could include:

- Education programs & communications
- Energy efficient lighting upgrades
- Energy audits
- Weatherization & Insulation
- Window/doors upgrades
- Boiler, furnace or air conditioning retrofits
- Programmable thermostats
- Equipment inspection programs
- Use of infrared heat detection equipment for maintenance
- Tree-trimming/brush clearing programs
- Electric motor replacements
- Upgrading distribution line/substation equipment
- Power factor improvement
- Loan arrangements for energy efficiency upgrades
- Rebate programs for energy efficient equipment
- Key account programs
- Load management programs
- Demand control equipment
- Rate designs
- Smart meters (Time-of-Use Meters)

Proposed Items	Begin Date	Est. kW capacity savings per year	Est. kWh savings per year	Milestones to evaluate progress and/or accomplishments
KPP - Energy Efficiency Program (examples below)	TBD	uncertain	uncertain	Evaluate the program
Heat Pump Replacement	TBD	uncertain	uncertain	Evaluate the program
A/C Replacement	TBD	uncertain	uncertain	Evaluate the program
Refrigerator Upgrade	TBD	uncertain	uncertain	Evaluate the program
High Efficiency Electric Water Heater	TBD	uncertain	uncertain	Evaluate the program
Light Bulb Replacement	TBD	uncertain	uncertain	Evaluate the program

SECTION 7**SIGNATURES AND APPROVAL****Small Customer Plan Approval:**

Indicate that all of the Small Customer Plan requirements have been met by having the responsible official sign below; **or** provide documentation that the Small Customer Plan has been approved by the appropriate governing body (i.e. provide a copy of the minutes that document an approval resolution).

Maurice Cordell	City Manager
_____ (Name – Print or type)	_____ (Title)
	04-17-12
_____ (Signature)	_____ (Date)

Notes/Additional Information:

(Provide/attach additional information if necessary)

SCP Updates:

Western's customers must submit updated SCPs every five (5) years after Western's approval of the initial SCP.

SCP Annual Progress Reports and Maintaining Small Customer Status:

Every year on the anniversary of Western's approval of the SCP, small customers must submit a letter to Western verifying that either their annual energy sales and usage is 25 GWh or less averaged over the previous five (5) years or they continue to be end-use customers. The letter must also identify achievements against targeted action plans as well as a revised summary of actions if the previous summary of actions has expired. Small customers can submit information to meet the annual reporting requirement using Western's on-line reporting tool, which can be accessed at: www.wapa.gov/es/irp

Regular Commission Meeting
Of the City of St. Marys
Tuesday, April 17, 2012
7:00 PM St. Marys City Hall

The regular meeting of the St. Marys City Commission was convened and held according to law by Mayor Kevin Werick on Tuesday, April 17, 2012, at 7:00 PM at the St. Marys City Hall. The Pledge of Allegiance was recited.

Present: Kevin Werick Chris McInteer Doyle Pearl
Dennis Miller Mike Drippe`

Absent: None

Also present: Maurice Cordell April Huaracha Tippi Flerlage
Jim Hostetler Ray Barthuly Janice VandeVelde
Francis Awerkamp Joe Bryan Several citizens

Patrick Murtha, St. Marys Star Shannon Fritz, Smoke Signal

Appropriation Ordinance No. 880

After discussion, a motion was made by Miller and a second by Drippe` to approve Appropriation Ordinance No. 880. VOTE: AYE –Pearl, Miller, McInteer, Werick, Drippe`. Motion carried.

Review Minutes

The proposed April 3, 2012, regular meeting minutes were approved as presented.

Approve Agenda

Items Added:

None

(Comm. Werick encouraged the Commissioners to reconsider options for sewer averaging; however, it was not added to the agenda.)

A motion was made by McInteer to approve the agenda with no changes and a second by Drippe`. VOTE: AYE – McInteer, Drippe`, Pearl, Miller, Werick. Motion carried.

OLD BUSINESS

Board Appointments – St. Marys Housing Authority

Mike Piper and Linda Roth have each volunteered to serve another term on the St. Marys Housing Authority Board. Hearing no objections, Mayor Werick reappointed Mike Piper to serve in Position No. 4 on the St. Marys Housing Authority with the term expiring on April 1, 2016. Hearing no objections, Mayor Werick reappointed Linda Roth to serve in

Position No. 1 on the St. Marys Housing Authority with the term expiring on April 1, 2016.

Small Customer Plan – Western Area Power Administration (WAPA)

Pursuant to the Energy Planning and Management Program (EPAMP), the City of St. Marys is required to submit a Small Customer Plan (SCP), in order to meet the objectives of Section 114 of the Energy Policy Act of 1992 (EPAAct). The SCP was reviewed by the Commission and instructed Cordell to submit the document.

NEW BUSINESS

Mayor Werick called a ten (10) minute recess for a reception for outgoing Commissioners Miller and Werick; and Commissioners Elect Averkamp and Bryan.

Administer Oath to Commissioners Elect

April Huaracha, City Clerk, administered the Oath of Office to Commissioner Elect Francis Averkamp and Commissioner Elect Joe Bryan.

Reorganize City Commission – nominations for Mayor and Vice-Mayor

Vice-Mayor McInteer called for nominations for Mayor. Commissioner Pearl nominated McInteer, Drippe` seconded the nomination. No other nominations were heard. A vote was taken for Commissioner McInteer. VOTE: AYE – Pearl, Drippe`, McInteer, Averkamp, Bryan. Commissioner McInteer was appointed Mayor.

Mayor McInteer called for nominations for Vice-Mayor. Commissioner Pearl nominated Drippe`, Bryan seconded the nomination. No other nominations were heard. A vote was taken for Commissioner Drippe`. VOTE: AYE – Pearl, McInteer, Drippe`, Averkamp, Bryan. Commissioner Drippe` was appointed Vice-Mayor.

Resolution No. 07-12, Thanking Commissioner Werick for his service

Mayor McInteer read aloud Resolution No. 07-12, thanking Commissioner Werick for his service. Pearl made a motion to adopt Resolution No. 07-12. Drippe` seconded the motion. VOTE: AYE – Pearl, Drippe`, McInteer, Averkamp, Bryan. Motion carried. A framed copy of the Resolution was presented to Werick.

Resolution No. 08-12, Thanking Commissioner Miller for his service

Mayor McInteer read aloud Resolution No. 08-12, thanking Commissioner Miller for his service. Averkamp made a motion to adopt Resolution No. 08-12. Bryan seconded the motion. VOTE: AYE – Averkamp, Bryan, Pearl, McInteer, Drippe`. Motion carried. A framed copy of the Resolution was presented to Miller.

Former Commissioners Werick and Miller thanked the City Commissioners, administrative staff and city crews for their support.

City Manager/Commission/Staff Reports

None

As there was no further business, the meeting was adjourned at 7:45 PM, on a motion made by Pearl and a second by Awerkamp. VOTE: AYE –McInteer, Pearl, Awerkamp, Bryan, Drippe`. Motion carried.

The next regular City Commission meeting will be held Tuesday, May 1, 2012 at 7:00 PM at the City Hall.



April Huaracha
April Huaracha
City Clerk